

# International Well Control Forum

## Surface BOP Kill Sheet - Vertical Well (Metric/Bar)

DATE : \_\_\_\_\_

NAME : \_\_\_\_\_

### FORMATION STRENGTH DATA:

SURFACE LEAK -OFF PRESSURE FROM  
FORMATION STRENGTH TEST  bar

DRILLING FLUID DENSITY AT TEST  kg/l

MAX. ALLOWABLE DRILLING FLUID DENSITY =  
**(B) +  $\frac{(A)}{\text{SHOE T.V. DEPTH} \times 0.0981}$  =  kg/l**

**INITIAL MAASP =**  
 **$((C) - \text{CURRENT DENSITY}) \times \text{SHOE T.V. DEPTH} \times 0.0981$**   
**=**  bar

### CURRENT WELL DATA::

#### CURRENT DRILLING FLUID:

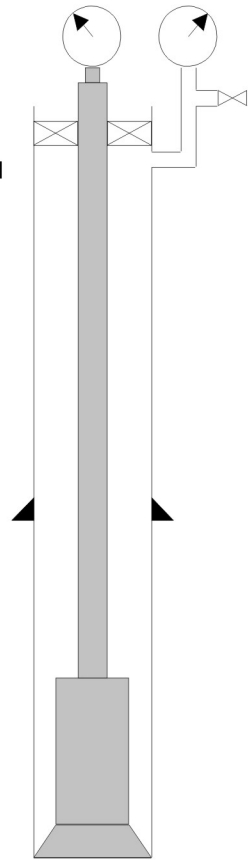
DENSITY  kg/l

#### CASING SHOE DATA:

SIZE  in

M. DEPTH  m

T.V. DEPTH  m



#### HOLE DATA:

SIZE  in

M. DEPTH  m

T.V. DEPTH  m

PUMP NO. 1 DISPL.	PUMP NO. 2 DISPL.
<input type="text"/>	<input type="text"/>
l / stroke	l / stroke

	(PL) DYNAMIC PRESSURE LOSS [bar]	
SLOW PUMP RATE DATA:	PUMP NO. 1	PUMP NO. 2
SPM	<input type="text"/>	<input type="text"/>
SPM	<input type="text"/>	<input type="text"/>

PRE-RECORDED VOLUME DATA:	LENGTH m	CAPACITY l / m	VOLUME litres	PUMP STROKES stks	TIME minutes
DRILL PIPE	x	=		<b>VOLUME</b> <b>PUMP DISPLACEMENT</b>	<b>PUMP STROKES</b> <b>SLOW PUMP RATE</b>
HEAVY WALL DRILL PIPE	x	=	+		
DRILL COLLARS	x	=	+		
<b>DRILL STRING VOLUME</b>			<b>(D)</b> l	<b>(E)</b> stks	min
DC x OPEN HOLE	x	=			
DP / HWDP x OPEN HOLE	x	=	+		
<b>OPEN HOLE VOLUME</b>			<b>(F)</b> l	stks	min
DP x CASING	x	=	<b>(G)</b> +	stks	min
<b>TOTAL ANNULUS VOLUME</b>			<b>(F+G) = (H)</b> l	stks	min
<b>TOTAL WELL SYSTEM VOLUME</b>			<b>(D+H) = (I)</b> l	stks	min
ACTIVE SURFACE VOLUME			<b>(J)</b> l	stks	
<b>TOTAL ACTIVE FLUID SYSTEM</b>			<b>(I + J)</b> l	stks	

