

International Well Control Forum
Surface BOP Kill Sheet - Deviated Well (S.I. Units)

DATE : _____

NAME : _____

FORMATION STRENGTH DATA:

SURFACE LEAK -OFF PRESSURE FROM
 FORMATION STRENGTH TEST kPa
 DRILLING FLUID DENS. AT TEST kg/m³

MAX. ALLOWABLE DRILLING FLUID DENSITY =
(B) + $\frac{\text{(A)}}{\text{SHOE T.V. DEPTH} \times 0.00981}$ = kg/m³

INITIAL MAASP =
 ((C) - CURR. DENS.) x 0.00981 x SHOE T.V. DEPTH
 = kPa

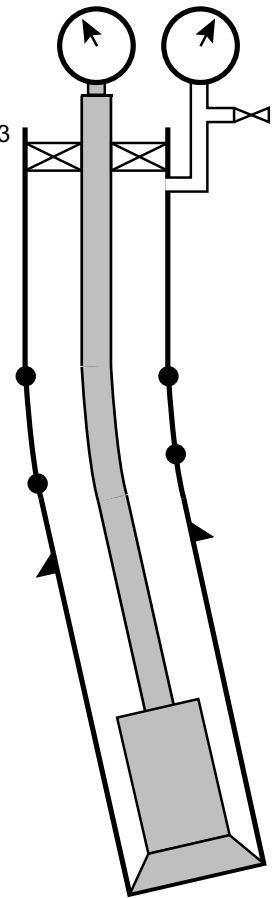
CURRENT WELL DATA:

DRILLING FLUID DATA:
 DENSITY kg/m³

DEVIATION DATA:
 KOP M.D. m
 KOP T.V.D. m
 EOB M.D. m
 EOB T.V.D. m

CASING SHOE DATA:
 SIZE mm
 M. DEPTH m
 T.V. DEPTH m

HOLE DATA:
 SIZE mm
 M. DEPTH m
 T.V. DEPTH m



PUMP NO. 1 DISPL.	PUMP NO. 2 DISPL.
m ³ / stroke	m ³ / stroke

SLOW PUMP RATE DATA:	(PL) DYNAMIC PRESSURE LOSS	
	PUMP NO. 1	PUMP NO. 2
	SPM	kPa
	kPa	kPa
	SPM	kPa

PRE-RECORDED VOLUME DATA:	LENGTH m	CAPACITY m ³ / m	VOLUME m ³	PUMP STROKES stks	TIME minutes
DP - SURFACE TO KOP	x	=		(L) <input type="text"/> stks	
DP - KOP TO EOB	x	=	+	(M) <input type="text"/> stks	
DP - EOB TO BHA	x	=	+	(N1) <input type="text"/> stks	
HEVI WALL DRILL PIPE	x	=	+	(N2) <input type="text"/> stks	
DRILL COLLAR	x	=	+	(N3) <input type="text"/> stks	
DRILL STRING VOLUME			(D) <input type="text"/> m ³	<input type="text"/> stks	<input type="text"/> min
DC x OPEN HOLE	x	=			
DP / HWDP x OPEN HOLE	x	=	+		
OPEN HOLE VOLUME			(F) <input type="text"/> m ³	<input type="text"/> stks	<input type="text"/> min
DP x CASING	x	=	(G) <input type="text"/> m ³	<input type="text"/> stks	<input type="text"/> min
TOTAL ANNULUS VOLUME		(F+G) = (H)	<input type="text"/> m ³	<input type="text"/> stks	<input type="text"/> min
TOTAL WELL SYSTEM VOLUME		(D+H) = (I)	<input type="text"/> m³	<input type="text"/> stks	<input type="text"/> min
ACTIVE SURFACE VOLUME		(J) <input type="text"/>	<input type="text"/> m ³		
TOTAL ACTIVE FLUID SYSTEM		(I+J) <input type="text"/>	<input type="text"/> m³		

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KICK DATA :

SIDPP kPa

SICP kPa

PIT GAIN m3

KILL FLUID DENSITY KMD	$\text{CURRENT DRILLING FLUID DENSITY} + \frac{\text{SIDPP}}{\text{TVD} \times 0.00981}$ $\dots\dots\dots + \frac{\dots\dots\dots}{\dots\dots\dots \times 0.00981} = \dots\dots\dots \text{ kg / m3}$
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INITIAL CIRC. PRESS. ICP	$\text{DYNAMIC PRESSURE LOSS} + \text{SIDPP}$ $\dots\dots\dots + \dots\dots\dots = \dots\dots\dots \text{ kPa}$
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FINAL CIRCULATING PRESSURE FCP	$\frac{\text{KILL FLUID DENSITY}}{\text{CURRENT DRILLING FLUID DENSITY}} \times \text{DYNAMIC PRESSURE LOSS}$ $\frac{\dots\dots\dots}{\dots\dots\dots} \times \dots\dots\dots = \dots\dots\dots \text{ kPa}$
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DYNAMIC PRESSURE LOSS AT KOP (O)	$PL + \left[(\text{FCP} - \text{PL}) \times \frac{\text{KOPMD}}{\text{TDMD}} \right] = \dots\dots\dots + \left[(\dots\dots\dots - \dots\dots\dots) \times \frac{\dots\dots\dots}{\dots\dots\dots} \right] = \dots\dots\dots \text{ kPa}$
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REMAINING SIDPP AT KOP (P)	$\text{SIDPP} - \left[(\text{KMD} - \text{OMD}) \times \text{KOPTVD} \times 0.00981 \right]$ $= \dots\dots\dots - \left[(\dots\dots\dots - \dots\dots\dots) \times \dots\dots\dots \times 0.00981 \right] = \dots\dots\dots \text{ kPa}$
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CIRCULATING PRESS. AT KOP (KOP CP)	$(O) + (P) = \dots\dots\dots + \dots\dots\dots = \dots\dots\dots \text{ kPa}$
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DYNAMIC PRESS. LOSS AT EOB (R)	$PL + \left[(\text{FCP} - \text{PL}) \times \frac{\text{EOBMD}}{\text{TDMD}} \right] = \dots\dots\dots + \left[(\dots\dots\dots - \dots\dots\dots) \times \frac{\dots\dots\dots}{\dots\dots\dots} \right] = \dots\dots\dots \text{ kPa}$
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REMAINING SIDPP AT EOB (S)	$\text{SIDPP} - \left[(\text{KMD} - \text{OMD}) \times \text{EOBTVD} \times 0.00981 \right]$ $= \dots\dots\dots - \left[(\dots\dots\dots - \dots\dots\dots) \times \dots\dots\dots \times 0.00981 \right] = \dots\dots\dots \text{ kPa}$
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CIRCULATING PRESS. AT EOB (EOB CP)	$(R) + (S) = \dots\dots\dots + \dots\dots\dots = \dots\dots\dots \text{ kPa}$
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$(T) = \text{ICP} - \text{KOP CP} = \dots\dots\dots - \dots\dots\dots = \dots\dots\dots \text{ kPa}$	$\frac{(T) \times 100}{(L)} = \frac{\dots\dots\dots \times 100}{\dots\dots\dots} = \dots\dots\dots \frac{\text{kPa}}{100 \text{ strokes}}$
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$(U) = \text{KOP CP} - \text{EOB CP} = \dots\dots\dots - \dots\dots\dots = \dots\dots\dots \text{ kPa}$	$\frac{(U) \times 100}{(M)} = \frac{\dots\dots\dots \times 100}{\dots\dots\dots} = \dots\dots\dots \frac{\text{kPa}}{100 \text{ strokes}}$
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$(W) = \text{EOB CP} - \text{FCP} = \dots\dots\dots - \dots\dots\dots = \dots\dots\dots \text{ kPa}$	$\frac{(W) \times 100}{(N1+N2+N3)} = \frac{\dots\dots\dots \times 100}{\dots\dots\dots} = \dots\dots\dots \frac{\text{kPa}}{100 \text{ strokes}}$
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